For Entire Territory Served Community, Town, or City P.S.C. NO. 4 Fifth Revised SHEET NO. 2 Canceling Fourth Revised SHEET NO. 2

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

### CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule I

#### APPLICABLE

In all territory served by the Seller.

#### AVAILABILITY

Available to all Residential, Schools and Churches.

#### TYPE OF SERVICE

Single phase at available voltages.

Customer Charge	\$5.74 Per month per customer	(I)
ALL KWH	\$0.09230	(I)

#### MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month \$0.05538 per kWh

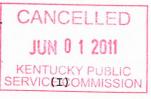
This rate is only applicable during the below listed OFF-PEAK hours:

MONTHS OCTOBER thru APRIL

MAY thru SEPTEMBER

OFF-PEAK HOURS-EST 12:00 NOON TO 5:00 P.M. 10:00 P.M. TO 7:00 A.M. 10:00 p.m. TO 10:00 A.M.

DATE OF ISSUE: May 27, 2010	DATE EFFECTIVE	January 14, KENTUCKY PUBLIC SERVICE COMMISSION
ISSUED BY: Jos Dungton	TITLE: Manager	JEFF R. DEROIJEN EXECUTIVE DIRECTOR
Issued by authority of an Order of of Kentucky in Case No. 2010-0017		
		EFFECTIVE
		1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



For Entire Territory Served Community, Town, or City P.S.C. NO.4 Fourth Revised SHEET NO. 2 Canceling Third Revised SHEET No.2

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

### CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule I

#### APPLICABLE

In all territory served by the Seller.

#### AVAILABILITY

Available to all Residential, Schools and Churches.

#### TYPE OF SERVICE

Single phase at available voltages.

Customer	Charge	\$5.50	Per	month	per	customer
ALL KWH		.088	348			

### MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month .05309 per kWh

This rate is only applicable during the below listed OFF-PEAK hours:

MONTHS OCTOBER thru APRIL

MAY thru SEPTEMBER

12:00 NOON TO 5:00 P.M. 10:00 P.M. TO 7:00 A.M. 10:00 p.m. TO 10:00 A.M.

OFF-PEAK HOURS-EST

DATE OF ISSUE: July 20, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY: Jed 2 Jungton TITLE: Manager	PUBLIC SERVICE COMMISSION OF KENTUCKY
Issued by authority of an Order of the Public Serv.	ce Commission
of Kentucky in Case No. 2008-00526 Dated: July	PURSUANT TO 807 KAR 5:011
	SECTION 9 (1)
	By H Deer Executive Director



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Form	for	filing	Rate	Schedules	
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For Entire Territory Served Community, Town or City P.S.C. NO. 4 Fourth Revised SHEET NO. 5 Canceling Third Revised SHEET NO. 5

CANCELLED

JUN 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

CUMBERLAND VALLEY ELECTRIC, INC Gray, Ky. 40734

#### CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II

#### APPLICABLE

Entire Territory served.

#### AVAILABILITY OF SERVICE

Available to all commercial and small power service under 50 KW.

#### TYPE OF SERVICE

SINGLE	PHASE						
	ENERGY	CHARGE :	Customer	r charg	ge \$5.74	per month per	(I)
			customer	r			
			First	3,000	KWH	\$0.10186	(I)
			Over	3,000	KWH	\$0.09547	(I)

### THREE PHASE WHERE AVAILABLE

DEMAND	CHARGE :	Per KW of billing demand \$4.22	(I)
ENERGY	CHARGE :	Customer charge \$5.74 per month per customer	(I)
		First 3,000 KWH \$0.10186 Over 3,000 KWH \$0.09547	(I) (I)

### DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

#### MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$5.00 where 5 KVA or less transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay in addition to the above minimum,.75 on each additional KVA or fraction there of required.

DATE OF ISSUE: May 27, 2010	DATE EFFECTIVE	January 14 KENTUCKY PUBLIC SERVICE COMMISSION
ISSUED BY: Ted Alugh	TITLE: Manager	JEFF R. DEROUEN · EXECUTIVE DIRECTOR
Issued by authority of an Order of of Kentucky in Case No. 2010-001		
		EFFECTIVE
		1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

### Community, Town or City P.S.C. NO. 4 CUMBERLAND VALLEY ELECTRIC, INC Third Revised SHEET NO. 5 Canceling Second Revised SHEET NO. 5 Gray, Ky. 40734 CLASSIFICATION OF SERVICE Small Commercial and Small Power Schedule II APPLICABLE Entire Territory served. AVAILABILITY OF SERVICE Available to all commercial and small power service under 50 KW. TYPE OF SERVICE SINGLE PHASE ENERGY CHARGE: Customer charge \$5.50 per month per customer First 3,000 KWH \$ .09765 Т Over 3,000 KWH \$ .09152 т THREE PHASE WHERE AVAILABLE DEMAND CHARGE: Per KW of billing demand \$4.05 ENERGY CHARGE: Customer charge \$5,50 per month per customer First 3,000 KWH \$ .09765 Ι Over 3,000 KWH \$ .09152 Ι DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. KENTLUKY MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$5.00 where 5 KVA or less transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay in addition to the above minimum, .75 on each additional KVA or fraction there of required. PUBLIC SERVICE COMMISSION OF KENTUCKY August 1, 2555ECTIVE DATE EFFECTIVE DATE OF ISSUE: July 20, 2009 8/1/2009 PURSUANT TO 807 KAR 5:011 ISSUED BY : TITLE: Manager Issued by authority of an Order of the Public Service Commission CTION 9 (1) of Kentucky in Case No. 2008-00526 Dated July 15, 2 cutive Director

Form for filing Rate Schedules

For Entire Territory Served

CANCELIED JAN 1 4 2011 SERVICE COMMISSION

For Entire Territory Served Community, Town or City P.S.C. NO. 4 Fourth Revised SHEET NO. 7 Canceling Third Revised SHEET NO. 7

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

### CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches Schedule III

#### APPLICABLE

In all territory served by the Seller.

#### AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

### CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

### RATE

All KWH \$0.08582 (I)

#### MINIMUM CHARGE

The minimum annual charge will be not less than \$ .75 per KVA of required transformer capacity as determined by the Cooperative.

#### TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

CANCELLED JUN 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: May 27, 2010	DATE EFFECTIVE	January 14 KENTUCKY PUBLIC SERVCE COMMISSION
ISSUED BY: Jed Hugh	TITLE: Manager	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by authority of an Order of of Kentucky in Case No. 2010-0017:		
		EFFECTIVE
		1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served Community, Town or City P.S.C. NO. 4 Third Revised SHEET NO. 7 Canceling Second Revised SHEET NO. 7

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

### CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches Schedule III

#### APPLICABLE

In all territory served by the Seller.

#### AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

#### CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

#### RATE

\$.08227 All KWH Ι

#### MINIMUM CHARGE

The minimum annual charge will be not less than \$ .75 per KVA of required transformer capacity as determined by the Cooperative.

#### TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".



DATE OF ISSUE: July 20, 2009

ISSUED BY

DATE EFFECTIVE: August 1, 2009

ISSUED BY: 10 Kaugh TITLE: Manager	
Issued by authority of an Order of the Public Serv. of Kentucky in Case No. 2008-00526 Dated: July	PUBLIC SERVICE COMMISSION
	8/1/2009 PURSUANT TO 807 KAR 5:011
	SECTION 9 (1)
	By By Becutive Director

For Entire Territory Served Community, Town or City P.S.C. NO. 4 Fourth Revised SHEET NO. 9 Canceling Third Revised SHEET NO. 9

\$0.05725

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

### CLASSIFICATION OF SERVICE

Large Power- Industrial

Schedule IV

#### APPLICABLE

In all Territory served by the Seller.

### AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

#### CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

#### CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

#### RATE

DEMAND	CHARGE:	Per	KW	of	billing	demand	\$6.55	(I)

ENERGY CHARGE: ALL KWH

### DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: May 27, 2010	DATE EFFECTIVE	January 14 KENTUCKY PUBLIC SERVICE COMMISSION
ISSUED BY: Jed Hunsten	TITLE: Manager	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by authority of an Order of of Kentucky in Case No. 2010-0017		
		EFFECTIVE
		1:1:4/20111 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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JUN 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION

For Entire Territory Served Community, Town or City P.S.C. NO. 4 Third Revised SHEET NO. 9 Canceling Second Revised SHEET NO. 9

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

### CLASSIFICATION OF SERVICE

Large Power- Industrial

Schedule IV

### APPLICABLE

In all Territory served by the Seller.

#### AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

### CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

#### CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

### RATE

DEMAND CHARGE: Per KW of billing demand \$6.28

ENERGY CHARGE: ALL KWH

\$.05488

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.



DATE OF ISSUE: July 20, 2009 DATE EFFECTIVE: August f	ERVICE COMMISSION F KENTUCKY EFFECTIVE 8/1/2009 ANT TO 807 KAR 5:011 SECTION 9 (1)
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For Entire Territory Served Community, Town or City P.S.C. NO. 4 Fourth Revised SHEET NO. 12 Canceling Third Revised SHEET NO. 12

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

### CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW. Schedule IV-A

#### APPLICABLE

In all territory served by the Seller.

#### AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

### CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

#### CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND	CHARGE .	Per	KW	of	billing	demand	\$4.22
DEMAND	CHARGE :	Per	VW	OT	DITITI	uemanu	74.22

ENERGY CHARGE: All KWH

#### \$0.06745

#### DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. CANCELLED JUN 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: May 27, 2010	DATE EFFECTIVE	January 14 KENTUCKY PUBLIC SERVICE COMMISSION
ISSUED BY: Ted Alugh	TITLE: Manager	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by authority of an Order of of Kentucky in Case No. 2010-00171		

For Entire Territory Served Community, Town or City P.S.C. NO. 4 Third Revised SHEET NO. 12 Canceling Second Revised SHEET NO. 12

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

### CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW. Schedule IV-A

#### APPLICABLE

In all territory served by the Seller.

#### AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

#### CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

### CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATEDEMAND CHARGE: Per KW of billing demand\$4.05

ENERGY CHARGE: All KWH

# DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: July 20, 2009 DATE EFFECTIVE	PUBLIC SERVICE COMMISSION
ISSUED BY: Lead hugh TITLE: Manager	8/1/2009
Issued by authority of an Order of the Public Serv of Kentucky in Case No. 2008-00526 Dated: July	Ce Commission 15, 2009 SECTION 9 (1)
	By Il Differen
	Executive Director



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CANCELLED

JAN 1 4 2011 KENTUCKY PUBLIC SERVICE COMMISSION

\$ .06466

For Entire Territory Served Community, Town, or City P.S.C. No. 4 Fourth Revised SHEET NO. 15 Canceling Third Revised SHEET No. 15

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

### CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kw to 2,500 kw

Schedule V

### APPLICABLE

In all territory served by the Seller.

### AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

#### CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

### CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

#### MONTHLY RATE

Consumer Charge:	\$ 614.47	(I)
Demand Charge:	\$ 6.19 per kw of contract demand	(I)
	\$ 8.98 per kw for all billing	(I)
	demand in excess of contract demand	

Energy Charge:

#### Ś 0.06306 per KWH

	(I)
CANCE	LLED
JUN 01	2011
KENTUCKY SERVICE CO	MMISSION

TCE COMMISSION

DATE OF	ISSUE: Mag	y 27, 201	.0
ISSUED	BY: I	Hungt	<u> </u>

January DATE EFFECTIVE

TITLE: Manager

JEFF R. DEROUEN EXECUTIVE DIRECTOR Issued by authority of an Order of the Public Service Com TARIFF BRANCH of Kentucky in Case No. 2010-00171 Dated: January 14, 201

KENTUCKY

1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served Community, Town, or City P.S.C. No. 4 Third Revised SHEET NO. 15 Canceling Second Revised SHEET No. 15

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

### CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kw to 2,500 kw

Schedule V

### APPLICABLE

In all territory served by the Seller.

### AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

### CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

### CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

#### MONTHLY RATE

Consumer Charge:	\$ 589.07	
Demand Charge:	\$	per kw of contract demand
	\$ 8.61	per kw for all billing demand
		in excess of contract demand

 Energy Charge:
 \$
 \$
 0.06045 per KWH
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 JAN 14 2011

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 JATE OF ISSUE:
 July 20, 2009
 DATE EFFECTIVE

 ISSUED BY:
 JAN 0 rder of the Public Server of the Public Server of Kentucky in Case No. 2008-00526
 Date:
 July 15, 2004RSUANT TO 807 KAR 5:011 SECTION 9 (1)

cutive Director

For Entire Territory Served Community, Town, or City P.S.C. No. 4 Fourth Revised SHEET NO. 19 Canceling Third Revised SHEET NO. 19

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

### CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

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KENTUCKY PUBLIC

SERVICE COMMISSION

### APPLICABLE

In all Territory served by the Seller.

### AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

#### CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

### CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

#### RATES PER MONTH

Consumer Charge:	\$	1,227.79	(I)
DEMAND CHARGE;	\$	6.19 per kw of contract demand	(I)
	\$.	8.98 per kw for all billing demand in excess of contract demand	(I)
Energy Charge:	\$	0.05575 PER KWH	(I)

DATE	OF	ISSUE:	May	27,	2010	
ISSUE	DI	IN. Le	St	1/m	to	
			1	•	0	

DATE EFFECTIVE: January 14, 2011

KENTUCKY TITLE: Manager PUBLIC SERVICE COMMISSION Issued by authority of an Order of the Public Service Commission R. DEROUEN of Kentucky in Case No. 2010-00171 Dated: January 14, 201EXECUTIVE DIRECTOR TARIFF BRANCH EFFECT 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CUMBERLAND VALLEY ELECTRIC, INC.

For Entire Territory Served Community, Town, or City P.S.C. No. 4 Third Revised SHEET NO. 19 Canceling Second Revised SHEET NO. 19

### CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

### APPLICABLE

Gray, Ky. 40734

In all Territory served by the Seller.

### AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

### CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

### CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

### RATES PER MONTH

Consumer Charge: DEMAND CHARGE;

Energy Charge:

\$

\$

\$ \$

\$0.05345 PER KWH

5.93 per kw of contract demand

8.61 per kw for all billing demand in excess of contract demand

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DATE OF ISSUE: July 20, 2009 ISSUED BY

DATE EFFECTIVE: TITLE: Manager RUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2009

CANCELLED

JAN 14 2011

KENTUCKY PUBLIC

SERVICE COMMISSION

Issued by authority of an Order of the Public Service Commission TO 807 KAR 5:011 of Kentucky in Case No. 2008-00526 Dated: July 15, 2009 SECTION 9(1)

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cutive Director

For Entire Territory Served Community, Town or City P.S.C. NO. 4 Fifth Revised SHEET NO. 23 Canceling Fourth Revised SHEET NO. 23

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

## CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights

#### AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

### RATE PER LIGHT PER MONTH

Mercury	Vapor La	amps						
1)	175 Watt		\$ 8.72	Per	Lamp	Per	Month	(I)
2)	400 Watt		\$12.75	Per	Lamp	Per	Month	(I)
Other	Lamps					~		
1)	100 Watt	OPEN BOTTOM	\$ 8.74	Per	Lamp	Per	Month	(I)
2)	100 Watt	COLONIAL POST	\$ 9.79	Per	Lamp	Per	Month	(I)
3)	100 Watt	DIRECTIONAL FLOOD	\$10.50	Per	Lamp	Per	Month	(I)
4)	400 Watt	DIRECTIONAL FLOOD	\$16.88	Per	Lamp	Per	Month	(I)
5)	400 Watt	COBRA HEAD	\$16.88	Per	Lamp	Per	Month	(I)
					-			

Schedule VI

### CONDITIONS OF SERVICE

- The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
- 2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
- 3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

DATE OF ISSUE: May 27, 2010	DATE EFFECTIVE	Janua KENTUCKY
ISSUED BY: Les Ahuge	TITLE: Manager	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by authority of an Order of in Case No. 2010-00171 Dated: Janu		ce CommissionRIGEBRANGucky Bunt Kirtley
		EFFECTIVE
	(	1/14/2011 PURSUANT TO 807 KAR 3:011 SECTION 9 (1)





For Entire Territory Served Community, Town or City P.S.C. NO. 4 Fourth Revised SHEET NO. 23 Canceling Third Revised SHEET NO. 23

CANCELLED

JAN 14 2011

KENTUCKY PUBLIC

SERVICE COMMISSION

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

### CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

#### AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

#### RATE PER LIGHT PER MONTH

Mercury	Vapor	r La	mps							
1)	175 Wa	att			\$ 8.36	Per	Lamp	Per	Month	I
2)	400 Wa	att			\$12.22	Per	Lamp	Per	Month	I
Other	Lamps									
1)	100 Wa	att	OPEN BOTTOM		\$ 8.38	Per	Lamp	Per	Month	I
2)	100 Wa	att	COLONIAL POS	ST	\$ 9.39	Per	Lamp	Per	Month	I
3)	100 Wa	att	DIRECTIONAL	FLOOD	\$10.07	Per	Lamp	Per	Month	I
4)	400 Wa	att	DIRECTIONAL	FLOOD	\$16.18	Per	Lamp	Per	Month	I
5)	400 Wa	att	COBRA HEAD		\$16.18	Per	Lamp	Per	Month	I

### CONDITIONS OF SERVICE

- The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
- 2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
- 3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

Date of Issue: July 20, 2009 Issued By: Joseph Jose	Date Effective Title: Manager the Public Serv Dated: July	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE LCC Commission 8/1/2009 LCC COMMISSION 807 KAR 5:011 SECTION 9 (1)
		By H Deen

P.S.C. KY NO.

CANCELS P.S.C. KY NO.

# CUMBERLAND VALLEY ELECTRIC, INC.

OF

# GRAY, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING

# ELECTRIC POWER AND ENERGY

AT

VARIOUS LOCATIONS THROUGHOUT KENTUCKY

FROM

# QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

# FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED March 31, 2010

EFFECTIVE June 1, 2010

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ISSUED BY CUMBERLAND VALLE	KENTUCKY Y ELECERICSERICLCE COMMISSION
4	
BY dec	RIFF BRANCH
Ted Hampton	Bunt Kirtley
President and Ch	6/1/2010
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served P.S.C. No. Second Revised Sheet No. 55 Canceling P.S.C. No. Canceling First Revised Sheet No. 55

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# CUMBERLAND VALLEY ELECTRIC, INC.

# COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

# AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

# RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
  - a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched <sup>(I)</sup> by East Kentucky Power Cooperative.
  - \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a nontime differentiated basis for the specified years.

a. Time Differentiated Rates:

	Wi	nter	Sun	nmer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934

# b. Non-Time Differentiated Rates:

	and the second se			KENTUCKY		
Year	2010	<u>2011</u>	2012	PUBLIC SERVICE COMMISSION		
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05XECUTIVE DIRECTORS*	(R)(N)*	
				TARIFE BRANCH		
DATE OF ISS	UE March 31, 20	010	DATE EFFEC	TIVE Jun A II in		
	101			Bunt Kirtley		
ISSUED BY In A Lungton TITLE President & Chier Executive Aufficer						
		0		6/1/2010		
Issued by auth	ority of an Order	of the Public Ser	vice Commiss	6/1/2010 ion of Kentuckyeinkar 5:011 SECTION 9 (1)		
Case No. 2008	-00128 Dated A	ugust 20, 2008				

# CUMBERLAND VALLEY ELECTRIC, INC.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - Ap	ril)			
<b>On-Peak</b>	7:00 a.m 12:00 noon			
	5:00 p.m 10:00 p.m.			
<b>Off-Peak</b>	12:00 noon - 5:00 p.m.			
	10:00 p.m 7:00 a.m.			
Summer (May - September)				
<b>On-Peak</b>	10:00 a.m 10:00 p.m.			

**Off-Peak** 10:00 p.m. - 10:00 a.m.

# TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
- CLOIN 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the OF, including operation, maintenance, administration, and billing.

	KENTUCKY ກັບຜິLIC SERVICE COMMISSION
	JEFF R. DER OUEN EXECUTIVE DVRECTOR
	TARIFF BRANCH
DATE OF ISSUE March 31, 2010 DATE EFFE	CTIVE June Bunt Kirthy
ISSUED BY Les Stupter TITLE Pre	ident & Chief Executive Officer
	6/1/2010
Issued by authority of an Order of the Public Service Commis	Sion OF EMNICRY TAR 5:011 SECTION Q (1),
Case No. 2008-00128 Dated August 20, 2008	

# CUMBERLAND VALLEY ELECTRIC, INC.

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury \$1,000,000.00
  - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucký by March 31 of each year.

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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
DATE OF ISSUE March 31, 2010 DATE EFFE	CTIVE June Bunt Kirtley
ISSUED BY Jed Hungton TITLE Pres	dent & Chief Executive/Officer 6/1/2010
Issued by authority of an Order of the Public Service Commis Case No. 2008-00128 Dated August 20, 2008	

For Area Served P.S.C. No. Second Revised Sheet No. 58 Canceling P.S.C. No. Canceling First Revised Sheet No. 58

# CUMBERLAND VALLEY ELECTRIC, INC.

# COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

# AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

# RATES

- 1. Capacity
  - a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched <sup>(I)</sup> by East Kentucky Power Cooperative.
  - \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a nontime differentiated basis for the specified years.

a. Time Differentiated Rates:

	Wi	nter	Sun	nmer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934

# b. Non-Time Differentiated Rates:

<i>D.</i> <b>1</b> (0) <b>1</b>			/		TUCKY CE COMMISSION			
Year	2010	2011	2012	2018FF R.	DEROZAL			
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.65654JTIV	EDIREO BAR	(R)	( <sub>.</sub> N)*	
				TARIFI	BRANCH			
DATE OF ISS	UE <u>March 31, 20</u>	10	DATE EFFEC	CTIVE Jury Gunt	Kirtley			
ISSUED BY Jed Aligner TITLE President & Chief Exection Verofficer 6/1/2010								
Issued by auth	ority of an Order	of the Public Ser	vice Commiss	ion of Rentucky In	(AR 5:011 SECTION 9 (1)			
Case No. 2008	-00128 Dated A	ugust 20, 2008						

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# CUMBERLAND VALLEY ELECTRIC, INC.

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Winter (October - Ap	vril)
On-Peak	7:00 a.m 12:00 noon 5:00 p.m 10:00 p.m.
Off-Peak	12:00 noon - 5:00 p.m. 10:00 p.m 7:00 a.m.
Summer (May - Sept	ember)
<b>On-Peak</b>	10:00 a.m 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

# TERMS AND CONDITIONS

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- Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

		KENTUCKY PUBLIC SERVICE COMMISSION
	· · · · · · · · · · · · · · · · · · ·	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	and the second sec	TARIFF BRANCH
	DATE OF ISSUE March 31, 2010 DATE EFFE	CTIVE June Bunt Kirtley
,	ISSUED BY Jed Hungton TITLE Pres	ident & Chief Executive Officer
		6/1/2010
	Issued by authority of an Order of the Public Service Commis	sion of Komucky Mar 5:011 SECTION 9 (1)
	Case No. 2008-00128 Dated August 20, 2008	

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# CUMBERLAND VALLEY ELECTRIC, INC.

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  - a. Public Liability for Bodily Injury \$1,000,000.00
  - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
DATE OF ISSUE March 31, 2010 DATE E.	FFECTIVE June A J/ 10
Pallal	Bunt Kirtley
ISSUED BY Lex Hungton TITLE	President & Chier Executive Filter
	6/1/2010
Issued by authority of an Order of the Public Service Com	mission of Kentweky in KAR 5:011 SECTION 9 (1)
Case No. 2008-00128 Dated August 20, 2008	